

# Oil Field Environmental Incident Summary

**Incident:** 20141002082729      **Date/Time of Notice:** 10/02/2014 08:27

**Responsible Party:** DENBURY ONSHORE, LLC

**Well Operator:** DENBURY ONSHORE, LLC

**Well Name:** WILEY, T.A. 2

**Field Name:** WILEY

**Well File #:** 2692

**Date Incident:** 10/1/2014

**Time Incident:** 10:35

**Facility ID Number:**

**County:** BOTTINEAU

**Twp:** 161

**Rng:** 81

**Sec:** 19

**Qtr:**

**Location Description:** Originated on location but flowed 25 feet off location in lease road ditch

**Submitted By:** Josh Cuppy

**Received By:**

**Contact Person:** Rick Larson  
5320 LEGACY DR  
PLANO, TX 75024-3127

**General Land Use:** Pasture

**Affected Medium:** Topsoil

**Distance Nearest Occupied Building:** 0.5 Mile

**Distance Nearest Water Well:** 0.5 Mile

**Type of Incident:** Other

**Release Contained in Dike:** No

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	1	Barrels	1	Barrels	1	barrels
Brine	20	Barrels	20	Barrels	20	barrels

**Other**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 2/17/2016

**Clean Up Concluded:** 10/20/2014

**Risk Evaluation:**

None

**Areal Extent:**

impacted 5 ft by 25 ft long area within lease road ditch

**Potential Environmental Impacts:**

none upon removal

**Action Taken or Planned:**

Well was shut in. Release was contained using a small dike in ditch. Recovered standing fluids. Impacted soil is being removed and replaced.

**Wastes Disposal Location:** Fluids were recovered back into system. Soil will be disposed.

**Agencies Involved:**

**Updates**

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**Date:** 10/2/2014    **Status:** Reviewed - Follow-up Required

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to an unspecified cause, flowed off location. Followup is necessary.

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**Date:** 10/8/2014    **Status:** Inspection

**Author:** Kangas, Kathleen

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Standing water on site is surrounded by a portable-type fence. Soil conductivity readings outside of the fence and approximately 25 feet directly in front of the well range from 1535 uS to 18.54 mS (3 inch). Cows are in the pasture but are excluded from the standing water by the fencing (at the time of inspection).

Spoke to company representative. They will try to remove impacted soil within the next one to two weeks. Followup is recommended.

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**Date:** 10/14/2014 **Status:** Inspection

**Author:** Kangas, Kathleen

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

On site 14:00, off site 14:45, mostly cloudy, 72 degrees, SE wind at 10 mph. Investigated temporary wetland (20 by 40 meters) south of well. Wetland is fenced off from actively grazed pasture. Sump has been dug, and wetland has been pumped nearly empty (photographs). Measured specific conductance at 89.9 ms, and chloride test strip was maxed out (+6900 mg/L) in the remaining waters.

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**Date:** 7/25/2016 **Status:** Inspection

**Author:** Martin, Russell

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

7/25/2016 at 16:53, on location. Active grazing area; impacted area still fenced off. Noticeably thicker vegetation within the fencing as cattle cannot reach the vegetation inside. The very center of the fenced part has less vegetation than the outsides, but this appears at least in part due to water collecting there, based on the mud cracks visible from the fence.